

## Your speakers



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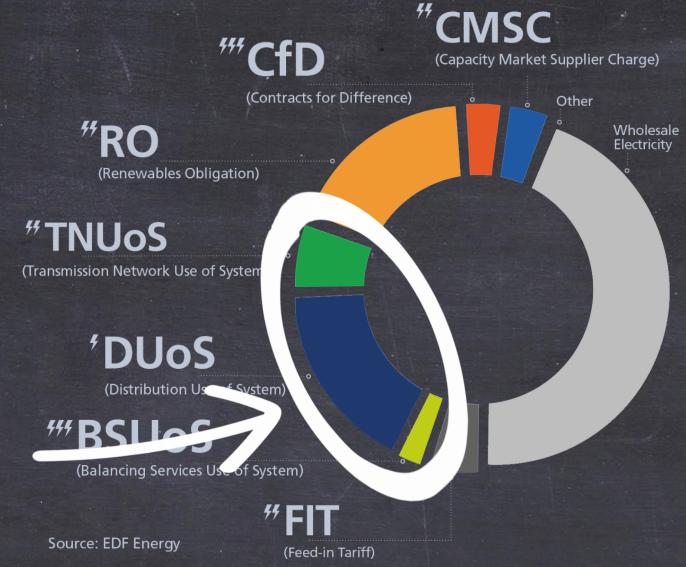
# Today we're talking about three reforms which add up to a big deal

- 1 Targeted Charging Review: residual charges
- 2 Review of Access and Forward Looking charges
- 3 Targeted Charging Review: balancing



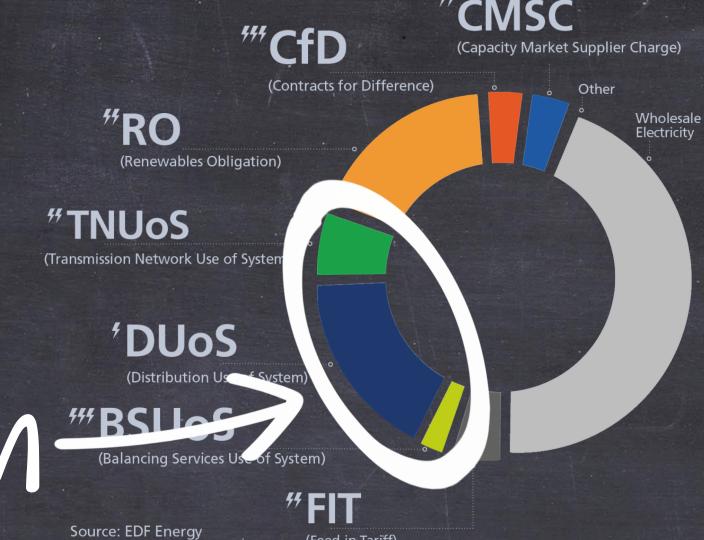
# And we mean a big deal

of business electricity prices





# And we mean a big deal



5)M

(Feed-in Tariff)



## What's the problem Ofgem wants to solve

Are network charges fair for each user and

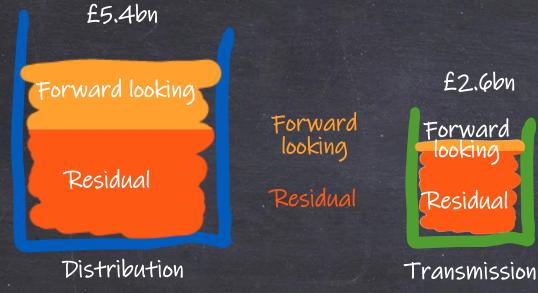
fit for a more decentralized energy future



Ofgem uses the Price Control Review to set revenue target for network operators



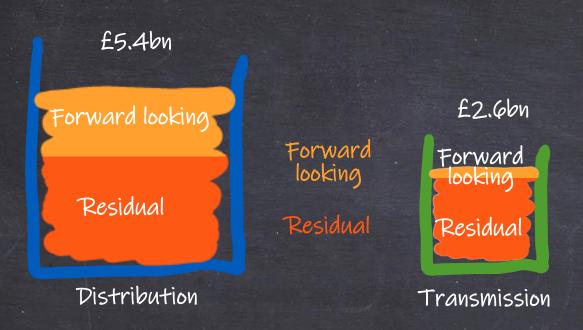
Networks charge for residual and forward-looking signals in the same way, so customers can't react to forward-looking signals without also reducing their contribution to residual (sunk) costs.





Ofgem uses the Price Control Review to set revenue target for network operators





#### 1. Fairness

Some users manipulate their demand to reduce their contribution.

But that means other users have to make up the shortfall.

#### 2. Future fit

The method was designed for a highly centralised system.

Now it needs to work for flexible users and decentralised generation.



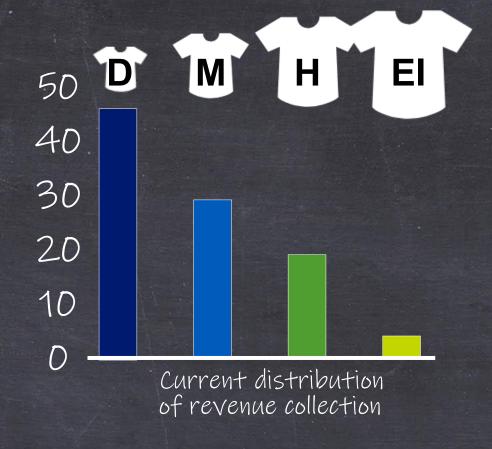


Forward / looking / Residual

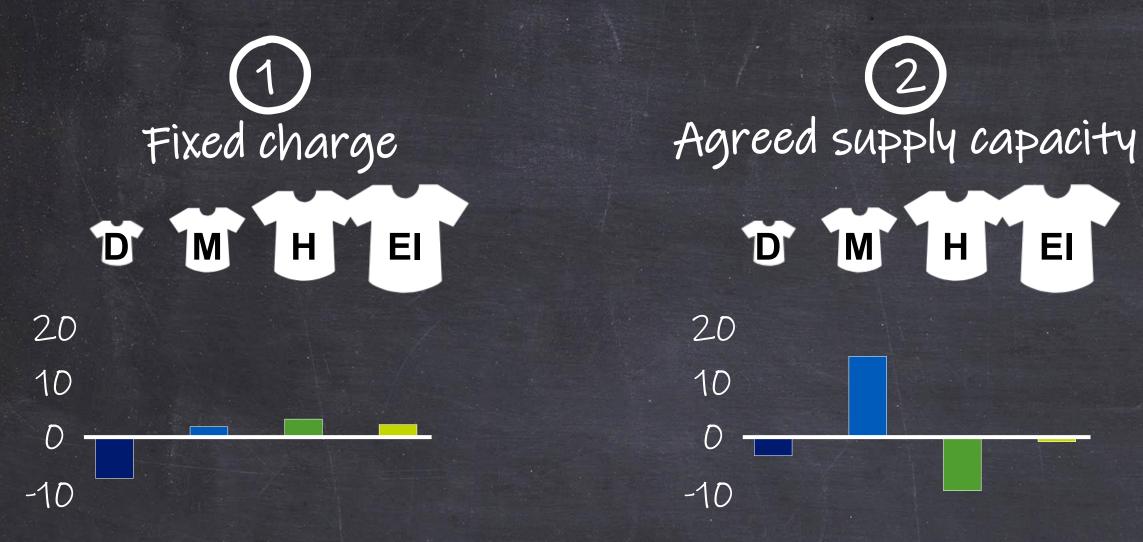
10/90 Transmission

50/50 Distribution Who pays?



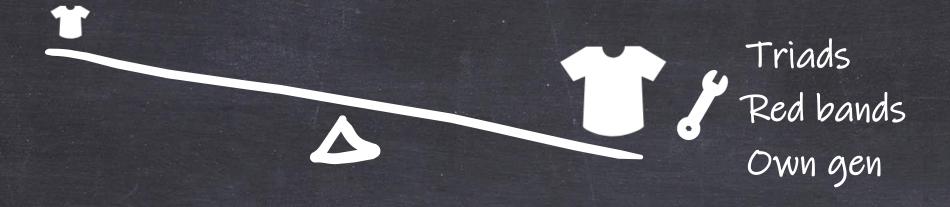




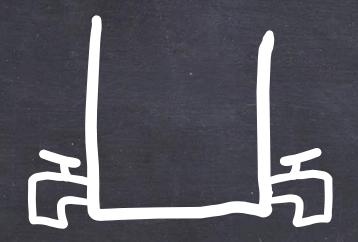




Those who can currently avoid network costs will pay more



Because the size of the pot doesn't change



Not going away, just smaller overall effect on your costs



#### Three other things to consider

1) Residual

Ofgem aiming for April 2021 implementation

2 BSUOS

To get generators who are connected to distribution networks also contributing to balancing costs

Ofgem aiming for April 2020

But only 15P/MWh

£1.3bn
Balancing
services
(BSU0S)



#### Three other things to consider

3 Forward-looking Price signals



2022 & 2023: Ofgem wants to reward customers for using more of the network outside peak times



#### When the decision comes?

(1)
'Summer'
2019

2 End of

2019

From Q1 2020 4) From Q1 2020

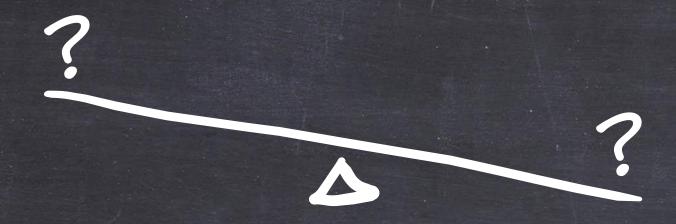
'determination' decision for TCR

Workgroup detail phase

New costs reflected in EDF Energy's contract offers Some suppliers will only decide what to do about costs in old fixed price contracts after Q1 2020

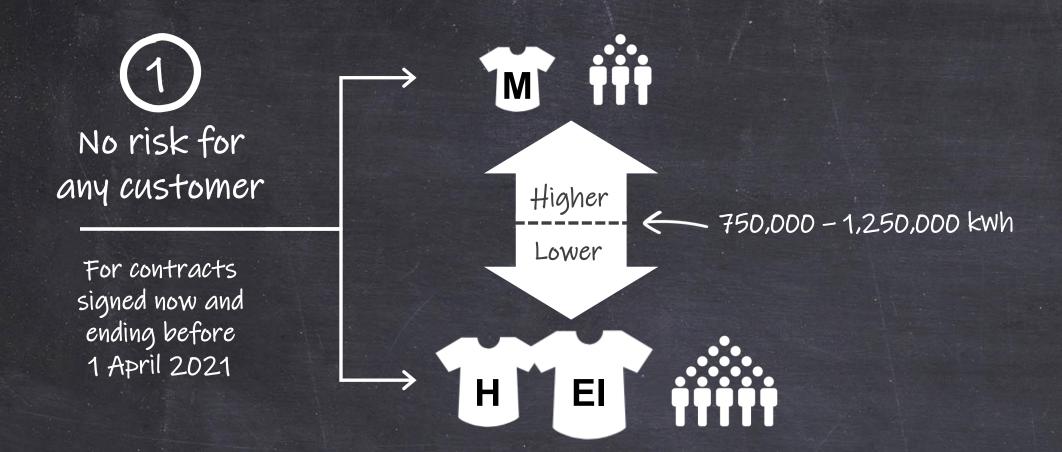


# Who is at risk?





#### Who is at risk?





#### What is the risk?



# Quotes under-price TNUOS & DUOS

Remember EII & Black Start changes. Contracts sold as fixed were opened up by some suppliers to recoup the higher costs.



EDF Energy's Fixed + Peace of Mind contract has protected customers from 11 Changes in Law since 2013



#### Who is at risk?

#### Quotes over-price TNUOS & DUOS

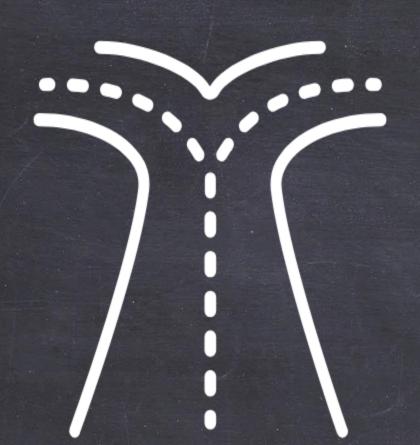
Ask: will a supplier open their contract to refund you if the cost outturns lower than the contract than you signed





#### What are your options?

Only sign up to 31 March 2021



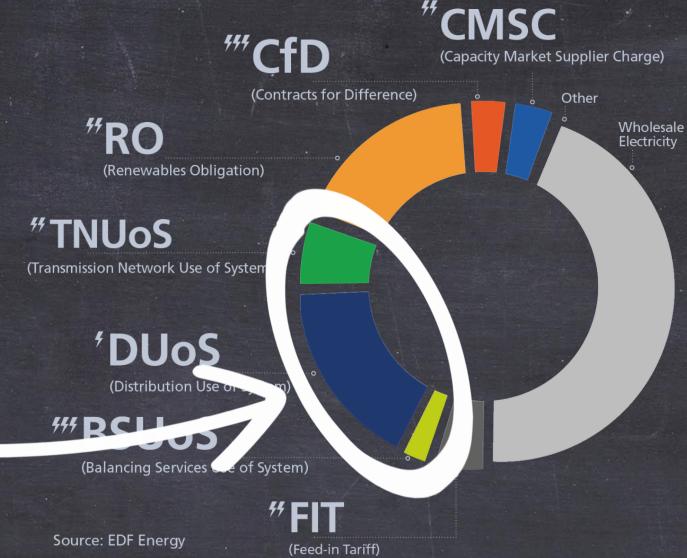
Choose pass-through TNUoS and DUoS



Remember, these changes are a big deal

2 F70.

of business electricity prices





Get more updates and our forecasts of all these major NECs.

Read our Monitor report in Market Insight. edfenergy.com/marketinsight

